

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,283	--	--	1,293	1,102	850	-318	8,673	3,172	0
Hydrocarbon Gas Liquids	3,492	0	441	--	939	--	91	359	1,970	2,452
Natural Gas Liquids	3,492	0	246	--	922	--	96	359	1,970	2,234
Ethane	1,584	--	5	--	574	--	-9	--	336	1,836
Propane	1,040	--	158	--	284	--	28	--	1,302	152
Normal Butane	225	--	89	--	126	--	43	91	325	-19
Isobutane	314	--	-6	--	18	--	2	138	5	182
Natural Gasoline	329	0	--	--	-80	--	32	130	2	83
Refinery Olefins	--	--	196	--	17	--	-6	--	--	218
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	213	--	17	--	-4	--	--	233
Normal Butylene	--	--	-17	--	--	--	-2	--	--	-15
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	89	--	435	-1,804	8	-45	-1,811	459	125
Hydrogen/Biofuels/Other Hydrocarbons	--	89	--	3	150	178	16	292	65	46
Hydrogen	--	--	--	--	--	124	--	124	--	0
Biofuels (including Fuel Ethanol)	--	89	--	3	150	53	16	167	65	46
Fuel Ethanol	--	21	--	--	155	53	15	149	65	0
Biofuels (excluding Fuel Ethanol) ⁷	--	68	--	3	-5	--	1	18	0	46
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	410	27	--	-6	11	353	79
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	23	-1,982	-170	-55	-2,114	40	0
Reformulated	--	--	--	--	-308	98	46	-256	0	0
Conventional	--	--	--	23	-1,674	-268	-101	-1,859	40	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	0	7,292	268	-1,435	116	44	--	2,686	3,511
Finished Motor Gasoline	--	0	2,193	--	-91	116	-9	--	832	1,396
Reformulated	--	--	448	--	--	-78	--	--	--	370
Conventional	--	0	1,744	--	-91	195	-9	--	832	1,026
Finished Aviation Gasoline	--	--	11	--	-1	--	1	--	--	9
Kerosene-Type Jet Fuel	--	--	755	--	-470	--	-5	--	151	139
Kerosene	--	--	0	--	-1	--	1	--	6	-9
Distillate Fuel Oil	--	0	2,950	4	-905	--	40	--	1,089	920
15 ppm sulfur and under	--	0	2,750	--	-875	--	20	--	926	929
Greater than 15 ppm to 500 ppm sulfur	--	0	99	--	-3	--	12	--	80	4
Greater than 500 ppm sulfur	--	--	101	4	-27	--	8	--	83	-14
Residual Fuel Oil	--	--	106	203	28	--	50	--	76	211
Less than 0.31 percent sulfur	--	--	29	--	2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	41	--	15	--	21	--	NA	NA
Greater than 1.00 percent sulfur	--	--	36	203	11	--	27	--	NA	NA
Petrochemical Feedstocks	--	--	194	8	1	--	-5	--	--	209
Naphtha for Petro. Feed. Use	--	--	119	7	1	--	-9	--	--	135
Other Oils for Petro. Feed. Use	--	--	76	1	1	--	4	--	--	74
Special Naphthas	--	--	36	18	-1	--	0	--	--	53
Lubricants	--	--	138	32	-18	--	-24	--	80	96
Waxes	--	--	5	--	--	--	-1	--	1	5
Petroleum Coke	--	--	433	3	31	--	-23	--	444	46
Marketable	--	--	332	3	31	--	-23	--	444	-55
Catalyst	--	--	101	--	--	--	--	--	--	101
Asphalt and Road Oil	--	--	85	--	-7	--	19	--	7	52
Still Gas	--	--	337	--	--	--	--	--	--	337
Miscellaneous Products	--	--	50	--	0	--	1	--	1	48
Total	11,775	89	7,733	1,996	-1,198	974	-228	7,221	8,287	6,088

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.